# Emerging Challenges for CCUS Deployment in the Midwest Regional Carbon Initiative (MRCI) Region

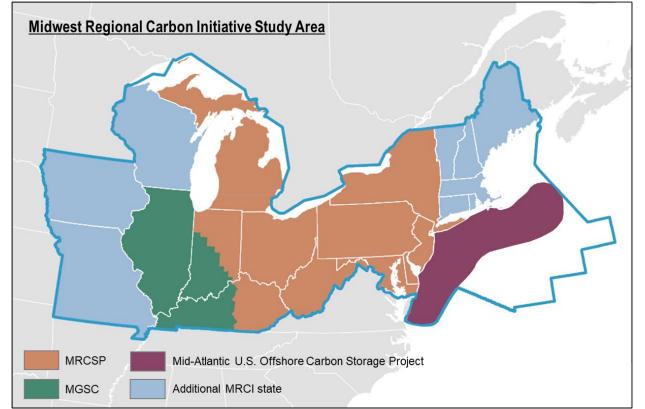
Neeraj Gupta, Mark Kelley, Joel Sminchak, Priya Ravi Ganesh – Battelle Annual CCUS Conference, Houston, Mar 3-5, 2025





## Midwest Regional Carbon Initiative (MRCI) Accelerate CCUS Across 20 States Region

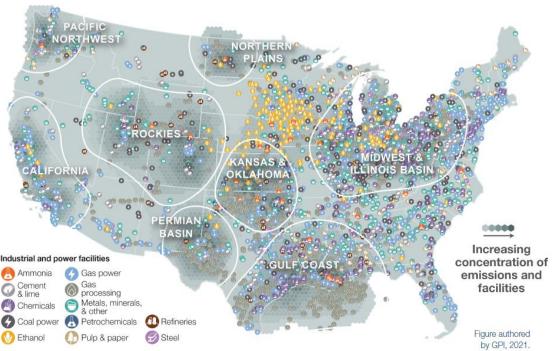
- Implement a collaborative Regional Initiative to accelerate CCUS in the Midwestern and Northeastern US - build on >20 years of CCUS experience (MRCSP & MGSC).
- Engage national and international stakeholders - States, universities, industrial partners and advisors, fossil fuel production and utilization companies, and NGOs.
- Advanced CCUS research through:
  - Addressing key technical challenges.
  - Obtaining and sharing data to support CCUS.
  - Facilitating regional infrastructure planning.
  - Performing regional technology transfer.

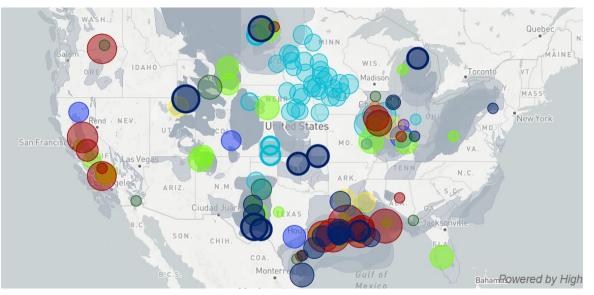




## US Clusters – An Emerging National Framework Numerous current and emerging sources in MRCI Region

- Current CO<sub>2</sub> Sources Organizing into Clusters in many regions:
  - Midwest and Illinois Basin
  - Gulf Coast and Permian Basin
  - Rockies and northern Plans



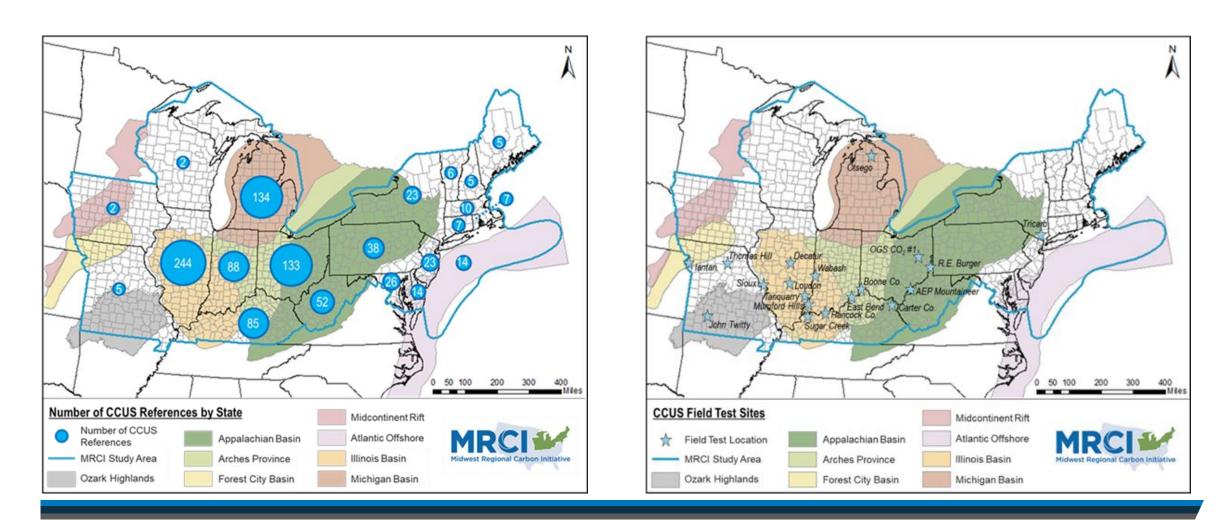


- Future CO<sub>2</sub> Sources will likely to follow clusters and geologic storage resources:
  - Natural gas power generation
  - Industrial facilities
  - Bio energy
  - Natural gas to Hydrogen
  - Direct Air Capture

Map Sources – Great Plains Institute and Clean Air Task Force



# Past Projects and CCUS References in the MRCI CCS R&D since mid-1990s





#### Nearly 30 Years of CCUS R&D in MRCI Region Provides a **Foundation for Deployment Phase**

#### **MRCSP/MRCI** Large-Scale **Public-Private Partnership**

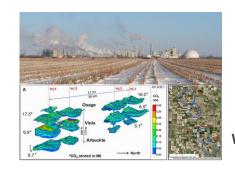




#### **AEP Mountaineer Pilot and FutureGen**

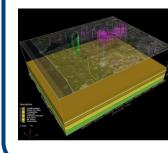


#### **CarbonSAFE - Scaling Up**



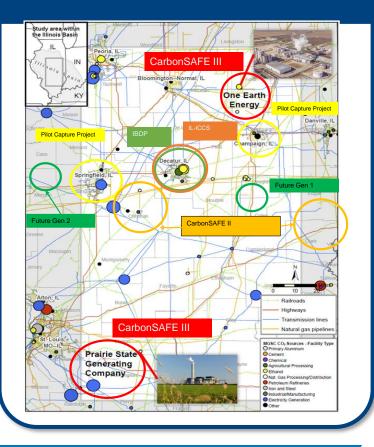
Illinois. Indiana. Ohio. Michigan Kentucky West Virginia

**Commercial Carbon Storage Development** 





#### **Illinois Basin Corridor Cluster**

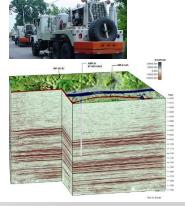




## AEP Mountaineer program – full life-cycle CCS spanning 15 years with Battelle as CO<sub>2</sub> storage service provider

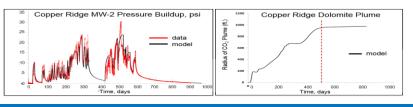
#### **Feasibility – Exploration Well**

- Seismic survey conducted and AEP-1 test well was drilled in 2002
- Included extensive data collection and community outreach
- DOE and industry funded



#### **Injection and Operations Monitoring**

- ~37,000 tonnes of CO<sub>2</sub> was injected and stored over 18 months from 2009 to 2011
- Included monitoring of reservoir pressure, groundwater chemistry, CO<sub>2</sub> injectate, and soil gas



#### **Pilot Construction & Commissioning**

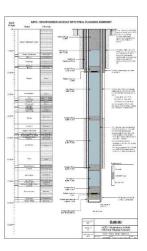
- Network of five wells, two injection and three monitoring, constructed (drilling and completion) in 2008-2009
- Integrated with 20MWe chilled ammonia capture system



 Pressure maintenance and monitoring system installed

#### **Post-Injection and Site Closure**

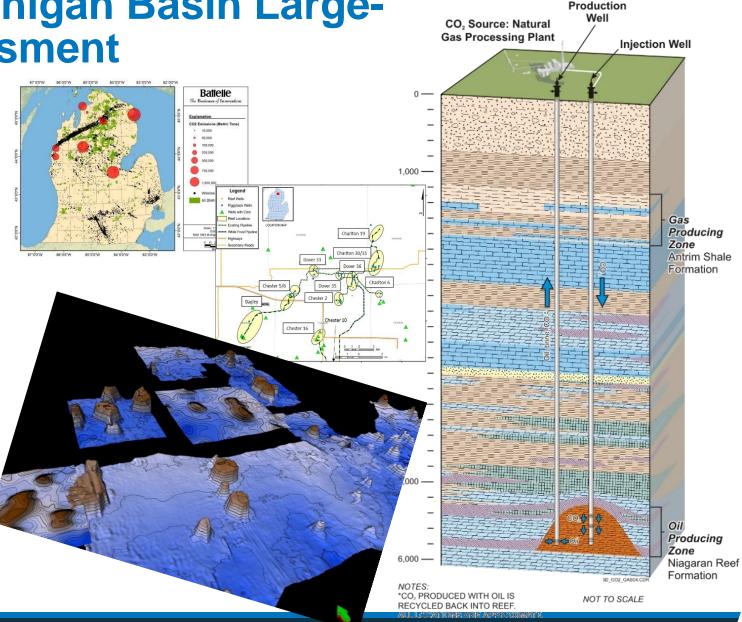
- Post-injection pressure, groundwater monitoring, plume modeling
- Well plugging and site closure within 5 years by working with regulators and meeting all permit requirements
- Scale-up design for 235 MWe facility completed





### MRCSP Pilots and Michigan Basin Large-Scale CO<sub>2</sub>-EOR Assessment

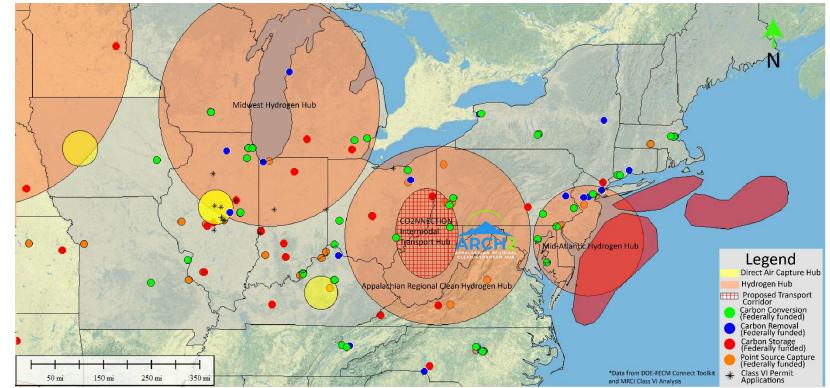
- Three pilot tests under MRCSP II
- MRCSP III Injected/monitored +2 MMT CO<sub>2</sub> in collaboration with EOR
- Hosted by Core Energy, LLC
- Evaluated CO<sub>2</sub> injectivity, migration, containment
- Tested numerous monitoring options
- Demonstrated net-negative life-cycle
- Evaluated regional storage resources
- Outreach and knowledge share
- Reports available from DOE EDX





## **Key/Emerging CCS/CDR Projects in the MRCI**

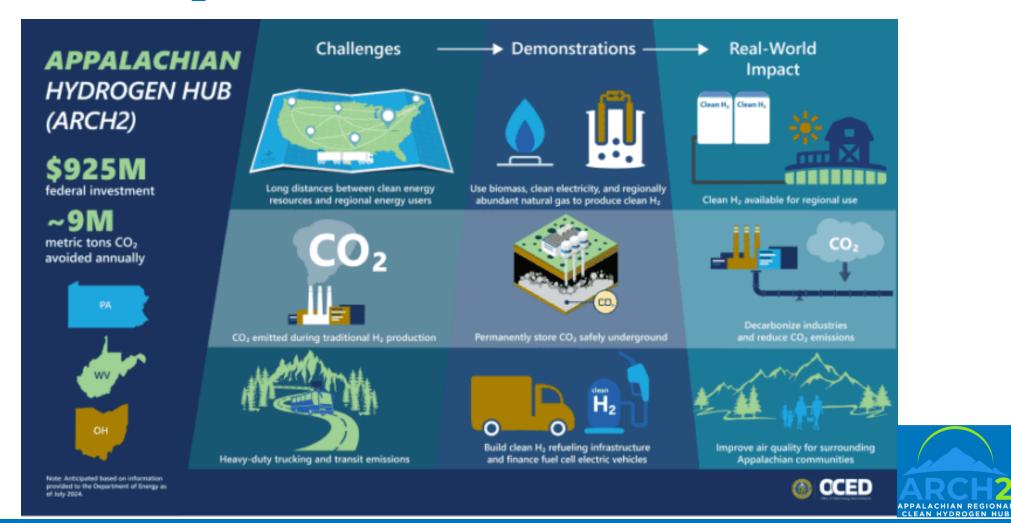
- Regional Initiatives:
  - MRCI (MRCSP/MGSC)
  - FOA2799 States Surveys
  - FOA2799 Battelle offshore
  - RITAP App. and Mich. Basin?
- >10+ CarbonSAFEs I, II, III
- Industrial Decarbonization
- FEED studies
- Three H<sub>2</sub> hubs
- Three DAC hubs
- Transport  $CO_2NECTION$



In Addition, numerous private projects are not shown on the Map



### Appalachian Regional Clean Hydrogen Hub (ARCH2) – Emerging CO<sub>2</sub> Source in Deeper Basins



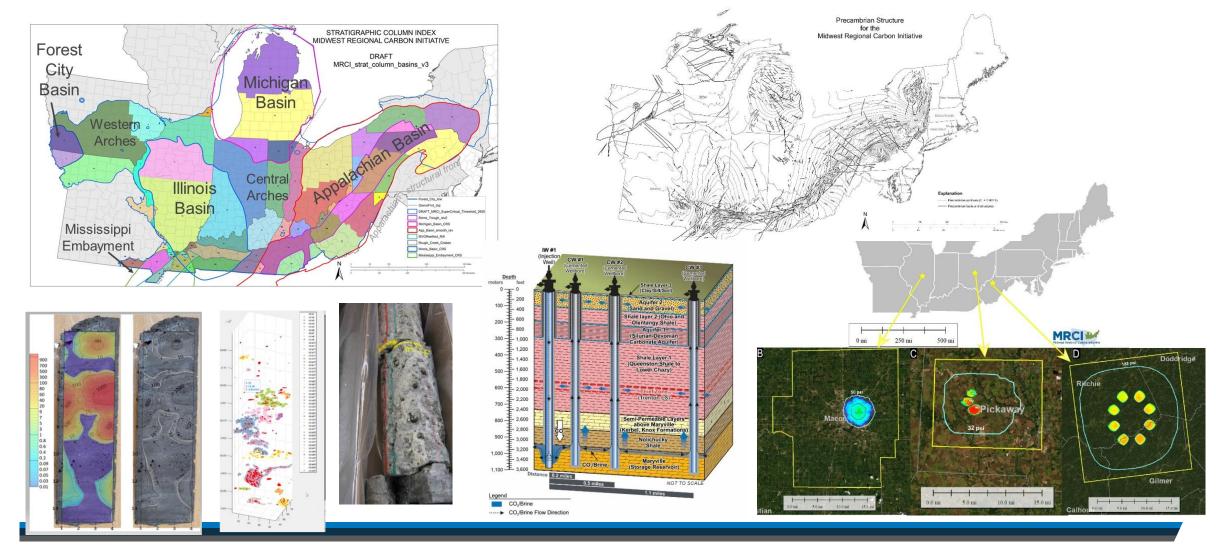


## **Despite Tangible Progress, Significant Challenges Remain for Broad-Scale Deployment of CCUS**

- Finding/qualifying storage resources for project life-cycle to meet business goals
  - Where is the storage no proven large hub-scale fields yet, except central Illinois Basin
  - MRCI region projects still limited to Mt. Simon Sandstone. We need deeper basin and carbonate fields
  - Scale-up will require use of well fields, stacked storage, multilateral wells. How to permit these
  - Managing plume and pressure interference, cross-boundary projects
  - Legacy wells remain a major issue and can impede scale-up need to assess and manage project risk
  - Materials and corrosion issues increased risk and cost. More monitoring. Regulatory compliance
- Regulatory permitting, due-diligence, up-front well costs for large hubs are significant
- Stakeholder acceptance, community benefits challenges scaling up as projects scale up
- Alignment of projects components capture, transport, storage development; variable nature of sources; financing, permitting (Class VI, pipeline, source reviews, NEPA, federal lands, state commissions), stakeholder acceptance

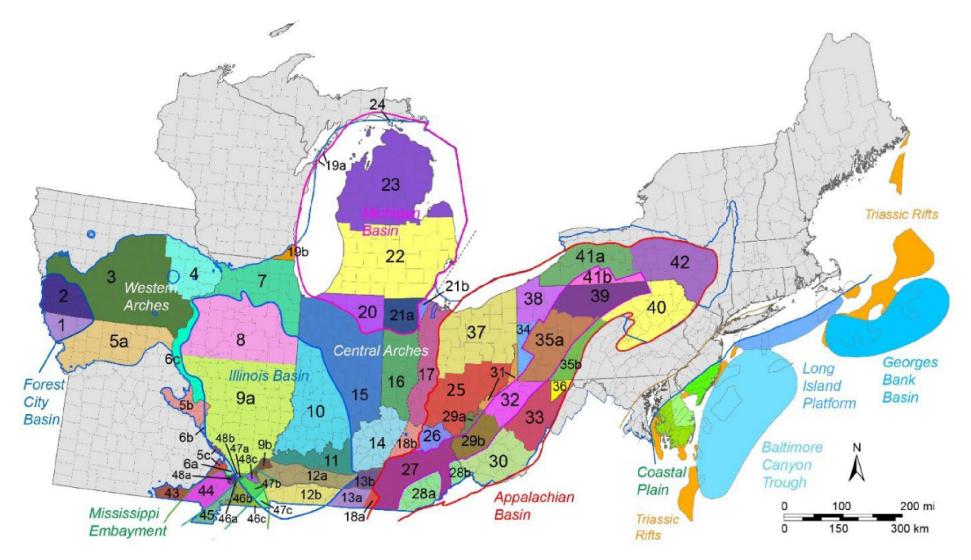


#### MRCI Technical Challenges – Developing Geologic Storage Framework and Addressing Risk Factors





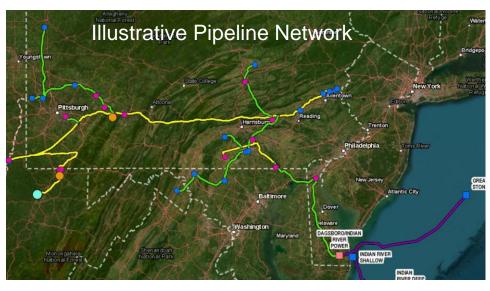
### Subregions of the MRCI study area based on Stratigraphy

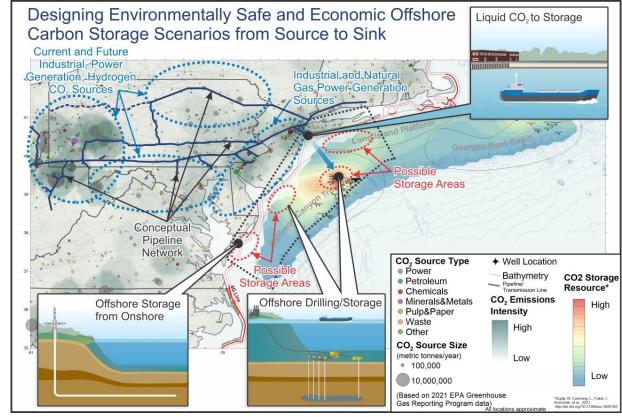




# Mid-Atlantic Offshore Storage Cluster – Potential major solution for Eastern US?

- Sources East Coast, Central PA/MD, Appalachian Basin
- Sinks Baltimore Canyon Trough; maybe Long Island Platform rift basins
- 100s of Giga tonnes storage resources



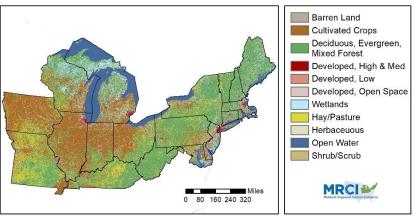


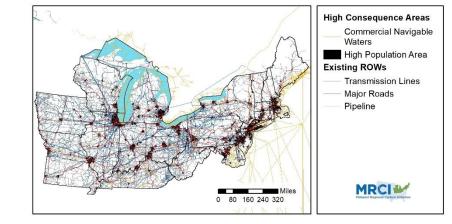
- Transport onshore pipelines, offshore pipeline/ shipping
- Societal and policy considerations are key



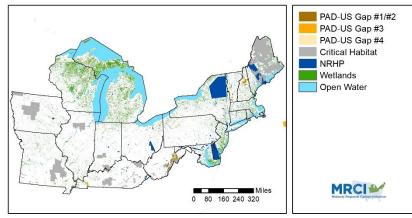
## **Regional Infrastructure and Societal Factors**

Transport and storage infrastructure must consider other than sources and sinksLand cover data = project feasibilityExisting infrastructure = obstacles or opportunities

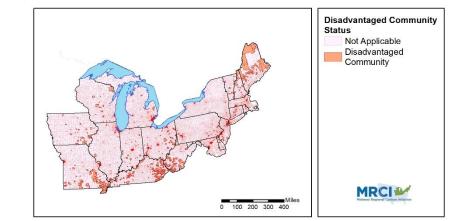




#### Sensitive areas = potential project pitfalls

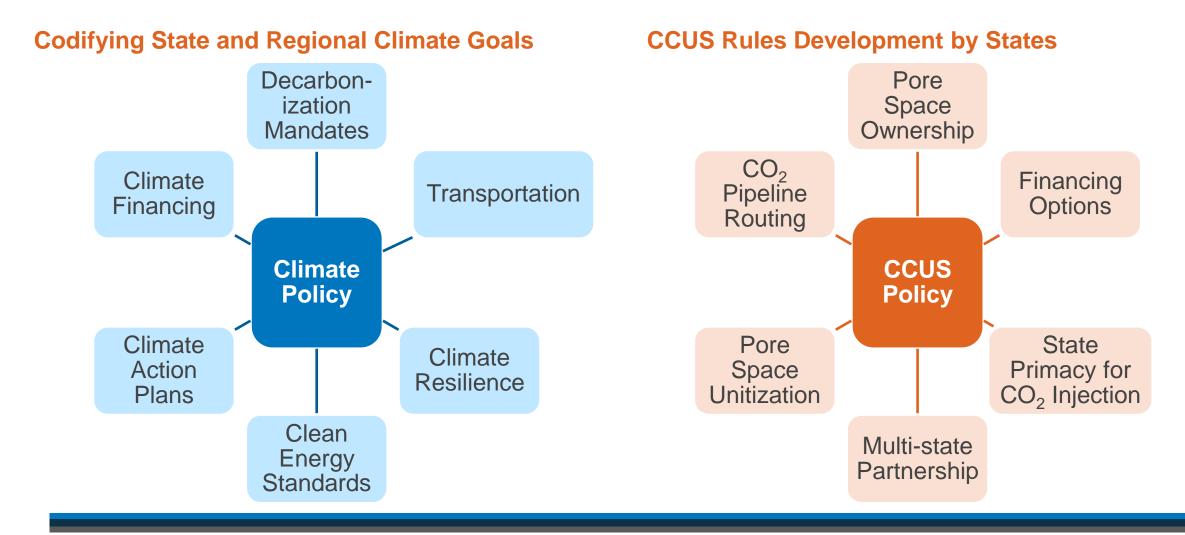


#### Societal acceptance remains a key challenge





## **State/Regional Policies Influence CCUS Development**





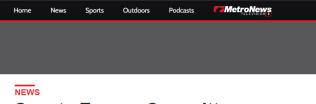
## CCS Regulatory Advancement and Legislation In The Region Paving the way for Deployment

- Pennsylvania CCUS Enabling legislation in place!
- The Illinois Senate establishing additional requirements for CO<sub>2</sub> pipeline development, permitting for sequestration projects, and protections for pore space owners.
- West Virginia primacy and enabling legislations passed. Class VI primacy achieved!
- Ohio DNR directed to develop primacy application
- Indiana enabling legislation passed
- Other states considering regulatory roadmap

Pa. hopes to regulate carbon storage wells with new law Rachel McDevitt  $\odot$ 



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Senate Energy Committee approves carbon dioxide sequestration bill

#### ENERGY WIRE

Illinois' Pritzker signs law to regulate CO2 storage, pipelines

By Jeffrey Tomich | 07/19/2024 06:49 AM

he measure includes a moratorium on CO2 pipeline pprovals while federal regulators revamp agulations.



Illinois Gov. J.B. Pritzker (D) is pictured last year in Chicago. Charles Rex Arbogast/AP

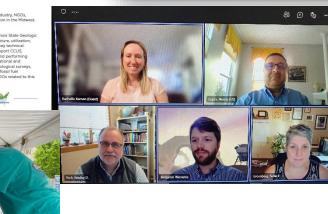


## **Outreach Issues and Regional Technology Transfer**

- Promote CCUS deployment through commercialization and technology transfer
- Communicate information from technical tasks to stakeholders
  - MRCI reports to be released in coming weeks
- Engage with federal and state governments, industry consortia and NGOs
- Engage with global institutions
- Continued outreach is a must for advancing CCUS in the region and nationally









## CCUS in MRCI Region – Poised for Growth but Numerous Challenges to Address!

- A successful 25+ years history of research, pilots, and demonstration projects
- An early microcosm for CCS deployment
- Established broad-based consortium of researchers and stakeholders
- Regional storage assessment and validation is only in it's infancy geology, well fields, regional monitoring, crisis management)
- Infrastructure challenges (transport, hubs, power) are only beginning to be addressed
- Policy, economic, and social issues can hamper progress, if not address properly
- Continued education and public advocacy for CCS by respected researchers is needed
- Public-private collaboration financial, technical, basin-scale management is essential

